

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1138

ISSUE DATE 07-03-2018
DUE DATE 15-03-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Uilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 27.11.2017 to 03.12.2017. (Week No.36/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-36/FY17-18.
The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
27.11.2017 to 03.12.2017(Week 36/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
27.11.2017 to 03.12.2017(Week 36/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
27	45.875810	46.036400	0.16059	8.58147	0.00991	1.16698	9.75836
28	46.180999	46.260574	0.079575	7.59837	0.17941	-0.13581	7.64197
29	47.458766	47.635522	0.176756	11.13166	0.01049	-0.32059	10.82156
30	47.121495	47.265724	0.144229	6.57807	0.34989	-0.33216	6.59580
1	49.117400	50.399352	1.281952	35.84202	0.49833	1.48619	37.82654
2	45.432343	45.850033	0.41769	16.52978	0.08877	-0.46978	16.14877
3	43.981916	44.108410	0.126494	9.63278	0	-0.59199	9.04079
	325.168729	327.556015	2.387286	95.89415	1.13680	0.80284	97.83379

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.34490	0.00000	0.00000	-1.34490
2	RPH	-1.22130	0.00000	0.00000	-1.22130
3	G.T.STN.	0.00000	0.85566	0.00000	0.85566
	IPGCL	-2.56621	0.85566	0.00000	-1.71055
4	PRAGATI GT	-1.80800	0.00000	0.00000	-1.80800
5	BAWANA	-4.36622	0.00000	0.00000	-4.36622
	PPCL	-6.17422	0.00000	0.00000	-6.17422
6	BTPS	0.00000	10.28802	0.00000	10.28802
7	BYPL	0.00000	24.53437	0.22239	24.75676
8	BRPL	0.00000	116.63313	8.07040	124.70354
9	TPDDL	0.00000	52.82879	1.21040	54.03919
10	NDMC	-41.41843	0.00000	0.00000	-41.41843
11	MES	0.00000	12.55466	0.00000	12.55466
	TOTAL	-50.15886	217.69463	9.50320	177.03897

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
27.11.2017 to 03.12.2017(Week 36/17-18)

ISSUE DATE

07-03-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.34490	0.00000	-1.34490
2	RPH	1.22130	0.00000	-1.22130
3	G.T.STN.	0.00000	0.85566	0.85566
A)	IPGCL	2.56621	0.85566	-1.71055
4	PRAGATI GT	1.80800	0.00000	-1.80800
5	Bawana	4.36622	0.00000	-4.36622
B)	PPCL	6.17422	0.00000	-6.17422
6	BTPS	0.00000	10.28802	10.28802
7	BYPL	0.00000	24.75676	24.75676
8	BRPL	0.00000	124.70354	124.70354
9	TPDDL	0.00000	54.03919	54.03919
10	NDMC	41.41843	0.00000	-41.41843
11	MES	0.00000	12.55466	12.55466
C)	Total Delhi Deviation Amount	50.15886	227.19783	177.03897
12	Regional Deviation NRPC	97.83379	0.00000	-97.83379

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

	Avg Trans. Loss in the STU during the period of A/c	1.08
(i)	Actual drawal from the grid in MUs	327.556015
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.059414
	(b) GT	10.527802
	(c) Pargati	46.265976
	(d) BTPS	-0.565693
	(e) Bawana	42.638336
	(f) MSW Bawana	2.091628
	(g) EDWPCL	-0.014663
	Total	100.883971
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	428.439986
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	138.183702
	(b) BRPL	168.589067
	(c) BYPL	93.562743
	(d) NDMC	19.436357
	(e) MES	4.054513
	(f) IP	0.001001
	Total	423.827383
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in MUs	4.612604
(vi)	Trans. Loss((v)*100/(iii)) in %	1.08

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
27.11.2017 to 03.12.2017(Week 36/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	19.760033	19.829415	0.06938	2.56654	0.01449	2.58103
28-Nov-17	20.113657	20.386117	0.27246	9.81525	0.21007	10.02532
29-Nov-17	20.002996	20.210902	0.20791	7.79670	0.06118	7.85787
30-Nov-17	20.012893	20.297752	0.28486	8.10938	0.08346	8.19283
1-Dec-17	20.316434	20.588687	0.27225	7.87806	0.07821	7.95627
2-Dec-17	18.217369	18.362136	0.14477	5.57467	0.28330	5.85797
3-Dec-17	18.116674	18.508693	0.39202	11.08820	0.47969	11.56789
Total	136.540055	138.183702	1.64365	52.82879	1.21040	54.03919

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	23.426631	23.955597	0.52897	18.19395	0.13938	18.33333
28-Nov-17	23.613158	24.123917	0.51076	17.91977	2.85086	20.77063
29-Nov-17	23.762244	24.475135	0.71289	20.49668	1.84708	22.34377
30-Nov-17	24.011370	24.314650	0.30328	8.08787	0.02742	8.11529
1-Dec-17	24.033486	24.717274	0.68379	12.84776	0.53791	13.38566
2-Dec-17	23.240311	24.125152	0.88484	23.09754	1.88885	24.98639
3-Dec-17	22.225186	22.877341	0.65216	15.98956	0.77891	16.76847
Total	164.312386	168.589067	4.27668	116.63313	8.07040	124.70354

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	12.951386	13.066792	0.11541	1.86834	0.06517	1.93351
28-Nov-17	12.713318	13.017317	0.30400	8.61430	0.01061	8.62491
29-Nov-17	13.599413	13.687296	0.08788	3.21694	0.00000	3.21694
30-Nov-17	13.494735	13.616224	0.12149	3.12471	0.00000	3.12471
1-Dec-17	13.811486	13.807361	-0.00413	1.83009	0.02726	1.85735
2-Dec-17	13.344693	13.444177	0.09948	3.32424	0.08129	3.40553
3-Dec-17	12.828225	12.923576	0.09535	2.55575	0.03807	2.59382
Total	92.743256	93.562743	0.81949	24.53437	0.22239	24.75676

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	3.125552	2.845276	-0.28028	-6.70407	0.00000	-6.70407
28-Nov-17	3.175350	2.876841	-0.29851	-8.02230	0.00000	-8.02230
29-Nov-17	3.153608	2.924986	-0.22862	-4.79675	0.00000	-4.79675
30-Nov-17	3.186857	2.908549	-0.27831	-5.71083	0.00000	-5.71083
1-Dec-17	2.988575	2.914304	-0.07427	-1.17574	0.00000	-1.17574
2-Dec-17	2.874888	2.540864	-0.33402	-6.37812	0.00000	-6.37812
3-Dec-17	2.862589	2.425537	-0.43705	-8.63062	0.00000	-8.63062
Total	21.367421	19.436357	-1.93106	-41.41843	0.00000	-41.41843

DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	0.521216	0.591033	0.06982	2.39093	0.00000	2.39093
28-Nov-17	0.552885	0.591916	0.03903	1.57762	0.00000	1.57762
29-Nov-17	0.522375	0.596149	0.07377	2.04937	0.00000	2.04937
30-Nov-17	0.535778	0.584742	0.04896	1.32552	0.00000	1.32552
1-Dec-17	0.493903	0.594212	0.10031	2.87172	0.00000	2.87172
2-Dec-17	0.509536	0.548357	0.03882	1.29750	0.00000	1.29750
3-Dec-17	0.518188	0.548102	0.02991	1.04201	0.00000	1.04201
Total	3.653883	4.054513	0.40063	12.55466	0.00000	12.55466

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	0.008400	0.000141	-0.00826	-0.21836	0.00000	-0.21836
28-Nov-17	0.008400	0.000145	-0.00826	-0.23206	0.00000	-0.23206
29-Nov-17	0.008400	0.000134	-0.00827	-0.19935	0.00000	-0.19935
30-Nov-17	0.008400	0.000144	-0.00826	-0.19406	0.00000	-0.19406
1-Dec-17	0.008400	0.000147	-0.00825	-0.16421	0.00000	-0.16421
2-Dec-17	0.008400	0.000144	-0.00826	-0.16884	0.00000	-0.16884
3-Dec-17	0.008400	0.000146	-0.00825	-0.16803	0.00000	-0.16803
Total	0.058800	0.001001	-0.05780	-1.34490	0.00000	-1.34490

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	1.877000	1.882702	0.00570	-0.06477	0.00000	-0.06477
28-Nov-17	1.880250	1.878639	-0.00161	0.08022	0.00000	0.08022
29-Nov-17	1.882000	1.873901	-0.00810	0.28906	0.00000	0.28906
30-Nov-17	1.882000	1.871335	-0.01067	0.32388	0.00000	0.32388
1-Dec-17	1.290000	1.291789	0.00179	-0.08592	0.00000	-0.08592
2-Dec-17	0.856000	0.864180	0.00818	-0.11893	0.00000	-0.11893
3-Dec-17	0.884500	0.865256	-0.01924	0.43212	0.00000	0.43212
Total	10.551750	10.527802	-0.02395	0.85566	0.00000	0.85566

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	-0.016800	-0.009056	0.00774	-0.18075	0.00000	-0.18075
28-Nov-17	-0.016800	-0.008616	0.00818	-0.19886	0.00000	-0.19886
29-Nov-17	-0.016800	-0.008747	0.00805	-0.17243	0.00000	-0.17243
30-Nov-17	-0.016800	-0.008837	0.00796	-0.17267	0.00000	-0.17267
1-Dec-17	-0.016800	-0.008977	0.00782	-0.14296	0.00000	-0.14296
2-Dec-17	-0.016800	-0.008146	0.00865	-0.16599	0.00000	-0.16599
3-Dec-17	-0.016800	-0.007035	0.00977	-0.18764	0.00000	-0.18764
Total	-0.117600	-0.059414	0.05819	-1.22130	0.00000	-1.22130

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
27.11.2017 to 03.12.2017(Week 36/17-18)**

ISSUE DATE

07-03-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	6.600000	6.612726	0.01273	-0.41789	0.00000	-0.41789
28-Nov-17	6.600000	6.607938	0.00794	-0.25281	0.00000	-0.25281
29-Nov-17	6.600000	6.614358	0.01436	-0.52404	0.00000	-0.52404
30-Nov-17	6.600000	6.598170	-0.00183	0.10021	0.00000	0.10021
1-Dec-17	6.600000	6.605634	0.00563	-0.13896	0.00000	-0.13896
2-Dec-17	6.600000	6.613512	0.01351	-0.22647	0.00000	-0.22647
3-Dec-17	6.600000	6.613638	0.01364	-0.34803	0.00000	-0.34803
Total	46.200000	46.265976	0.06598	-1.80800	0.00000	-1.80800

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	0.000000	-0.082300	-0.08230	1.55001	0.00000	1.55001
28-Nov-17	0.000000	-0.078180	-0.07818	1.09857	0.00000	1.09857
29-Nov-17	0.000000	-0.084768	-0.08477	1.31273	0.00000	1.31273
30-Nov-17	0.000000	-0.080164	-0.08016	1.31642	0.00000	1.31642
1-Dec-17	0.000000	-0.079649	-0.07965	1.76564	0.00000	1.76564
2-Dec-17	0.000000	-0.090744	-0.09074	2.13715	0.00000	2.13715
3-Dec-17	0.000000	-0.069888	-0.06989	1.10750	0.00000	1.10750
Total	0.000000	-0.565693	-0.56569	10.28802	0.00000	10.28802

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Nov-17	6.110750	6.128434	0.01768	-0.14789	0.00000	-0.14789
28-Nov-17	6.561000	6.590805	0.02981	-0.82916	0.00000	-0.82916
29-Nov-17	6.128500	6.147298	0.01880	-0.34862	0.00000	-0.34862
30-Nov-17	6.348500	6.355378	0.00688	0.04020	0.00000	0.04020
1-Dec-17	5.299500	5.363695	0.06420	-1.27025	0.00000	-1.27025
2-Dec-17	6.000000	6.028607	0.02861	-1.12588	0.00000	-1.12588
3-Dec-17	6.000000	6.024118	0.02412	-0.68463	0.00000	-0.68463
Total	42.448250	42.638336	0.19009	-4.36622	0.00000	-4.36622

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017